Permit #:20039

county: Atchison

CONFIDENTIAL UNTIL:

Date Issued:

Date Cancelled:

Date Plugged: 9-22-82

OGC FORMS	Date Received
1	
2	
3	
3 i	
4	
41	
5	
6	
7	5-25-88
. 8	
11	
12	
Misc. Form 2	

Samples Analyses Logs Additional Submitted Data: water chip core TYPE core TD # Date Received

COMMENTS:

Owner RHODE	N INVEST	MENT CO). 	Address I	P. 0.	Вох	322,	Grai	ndview, MO 64	030
Name of Lease	Well No. 9 Perm			Permit N	nit Number (OGC3 or OGC3I number)					
Location of Well Near ce	enter of	South	Line S	Sec-Twp-Rr 28-T6	or Blo 5-R3	ck & Sur 8	vey	County	NODAWAY XX	
Application to drill the RHODE	oil or gas? NO Character of Oil (bb)			or of well a bbls/day)	well at completion (initial production) Ory? N. A Gas (MCF/day) N. A.					
Date Abendoned Total depth 9/22/82 25)			Amount w Oil (bb) N . A .	g prior to abandonment Gas (MCF/day) N . A .			Water (bbls/day) N.A.			
Name of each formation containing oil or gas, Indicate which formation open to well bore at time of abandonment.			tent of each f		Depth interval of each form					
N.A.		STRAT	GRAPHI	C TEST	HOI	LE ON	LY			
				C	emen	ted 7	Γ.D. 1	to Pl	ow Depth	
Size pipe Put in	Size pipe Put in well (ft) Pulled out (ft)			Left in well (ft)		Give depth and method of parting casing (shot, ripped, etc.)		Packers and shoes		
N,	N,A,		N	N.A.		N.A.				
								-		
Was well filled with m	nud-leden fluid?		Indicat	te deepest f	ormation	contain	ing fresh w	vater.		
	NAMES AN	D ADDRESSE	S OF ADJAC	CENT LEAS	SE OPER	RATORS	OR OWN	ERS OF	THE SURFACE	(6.0)
Name	Address				Direction from this well:					
N.A.	No o	ther op	erators	clos	er t	han t	the Ta	rkio	Field	
	Subj	ect pro	perty c	owned	enti	rely	by Rh	oden	Investment C	co.
Method of disposal o	f mud pit conte	nts:				Fun Fun Manual	CE	I V		
Use reverse side for a	dditional detail.				agu.	en en	WAY Z	2 130	00	
File this form in dup	licate with						Oil &			. ,
	E: I, the undersi I am authorized therein are true,	by said com	any to make	this report	; and tha	t this rep	of t	he 171	noden Investored and d	

Remit two copies to: Missouri Oil and Gas Council

P.O. Box 250, Rolla, MO 65401

DETAIL OF FORMATIONS PENETRATED Formation Top Bottom Description (See * below) TEST HOLE REPORT (LAYNE WESTERN) (Drillers Log) GAMMA NEUTRON LOG (MIDWEST SURVEYS) **ENCLOSED**

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

^{*}Show all important zones of porpsity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.



TEST HOLE REPORT

Jayne-Western Company, Inc.

Job No	A99	MM)		Date 9-72-82 No.	<u> </u>
City	Terko			State Mo. Driller J. Von	1614
Test Hole Loc	ation				
-	0	Distance	and Direct	· · · · · · · · · · · · · · · · · · ·	672
Ele				TEST LOG	
FROM	то	MARSH FUNNEL VISCOSITY SECONDS	MUD PIT LOSS INCHES	Static Water LevelHours After Con	Measured
0.	1,0			7.5.	
10	23,0			Reddish br. sike clay	
23,0	36,0			Cray sily clay	
36.0	440			City very souly clay	
44.0	1350			Gury sifty smilly clay	
135,0	156,0			Light gives siltichel	11 ;
156,0	160,0			Corry time to be fine soul, with	holves
160.0	1810			Orry siby sandy cloy	
181.0	1850			brug chayey shale	
1850	186,0			brigg dayer skale, to com	
186.0	1892			brong clayer shale	
1892	200.5			Dark ging shale	
200,5	206,0			Gray limes tone	
306,0	2190			Gray Sinle	TC:
3190	227.0			brug Cimestance EIV	FIL
NOTES: Siz	e of Pit		x.		B 175
				MO Oil & Gas Co Economic Geolo	uncil gy



TEST HOLE REPORT

Layne-Western Company, Inc.

Contract Name	Nou	117 -	nes	Iment_		TEST H	OLE
Job No	AGYTI			Date 9-72-8	22	No.	2
City	Turkio			State		Driller 5, 16	2/6/1
Test Hole Loca	tion	Distance	and Direct	ion from Permanent Landmai	rk or Previ	ious Test Hole Place	2012
				TEST LOG		11/92-	2016
FROM	то	MARSH FUNNEL VISCOSITY SECONDS	MUD PIT LOSS INCHES		-	Static Water LevelHours After Co	Measured
227.0	231.0			Cruzy S.	pal	6	
231,0	238,0		·	Corry Lime	es /c	pure	
238.0	243.0			Corre	Ska	de	
243.0	249.0			Couper la	me	stone	
3490	253.0			Gray Shi	ele		
753.0	257.6			Gray Li	mes	tone	
757.6	10						
					-		
NOTES: Size	of Pit		×			X	EP